

## STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)

SLDC Building, Minto Road, New Delhi-110002

Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org

No. F.DTL/207/2020-21/Manager(EAC)/

ISSUE DATE

29-09-2020

DUE DATE

07-10-2020

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.**

Sir,

Please find herewith with the Statement of Deviation charges for the period 24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation

Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating followings:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2019)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully

Manager (Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of  
24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

ISSUE DATE

29-09-2020

Deviation Tariff structure for the Week

Average Frequency of time-block

Deviation Rate (P/kWh)

50.05 Hz and above

0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

Below 49.85 Hz

800.00 Ps/unit

Deviation Cap Rate

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission

Deviation charges for UD/Over Injection

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) &amp; upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) &amp; upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**  
(Below 49.85 Hz) Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of**  
24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUS	of Delhi in MUS	in MUS	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
24-Feb-20	47.466026	46.532110	-0.933916	-23.84846	1	0.09967	0.60024	1.87485	-21.27370
25-Feb-20	46.747398	45.871035	-0.876363	-35.77811	2	0.19768	0.29369	2.07754	-33.20920
26-Feb-20	46.709591	45.690634	-1.018957	-31.93695	2	0.23687	0.00000	1.62945	-30.07063
27-Feb-20	47.189564	46.342474	-0.847090	-22.22962	1	0.09201	0.00000	1.57389	-20.56372
28-Feb-20	47.830854	47.449408	-0.381446	-13.93874	2	0.11286	0.00000	1.50718	-12.31871
29-Feb-20	44.381900	43.331015	-1.050885	-27.39491	1	0.11950	0.00000	2.09902	-25.17639
1-Mar-20	41.849994	40.874061	-0.975933	-19.38171	1	0.03780	0.43102	0.98939	-17.92350
<b>Total</b>	<b>322.175327</b>	<b>316.090737</b>	<b>-6.084590</b>	<b>-174.50850</b>	<b>10</b>	<b>0.89639</b>	<b>1.32495</b>	<b>11.75132</b>	<b>-160.53585</b>

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-0.51514	0.00000	0.01009	0.00000	-0.50505
2	G.T.STN.	0.00000	0.11746	0.03668	0.00000	0.15414
	<b>IPGCL</b>	<b>-0.51514</b>	<b>0.11746</b>	<b>0.04677</b>	<b>0.00000</b>	<b>-0.35091</b>
3	PRAGATI GT	0.00000	3.55935	0.26320	0.00000	3.82255
4	BAWANA	0.00000	15.06218	0.17413	0.00000	15.23631
	<b>PPCL</b>	<b>0.00000</b>	<b>18.62153</b>	<b>0.43732</b>	<b>0.00000</b>	<b>19.05886</b>
5	BTPS	-0.82131	0.00000	0.00393	0.00000	-0.81737
6	BYPL	-6.64944	0.00000	0.86591	0.02458	-5.75895
7	BRPL	0.00000	1.18227	5.76165	0.23386	7.17778
8	TPDDL	-58.99909	0.00000	0.42493	0.11176	-58.46241
9	NDMC	-64.74557	0.00000	0.24193	0.49228	-64.01136
10	MES	0.00000	3.30582	0.16295	0.00592	3.47468
11	N.Railways	-1.65052	0.00000	0.34352	0.02800	-1.27899
	<b>TOTAL</b>	<b>-133.38106</b>	<b>23.22708</b>	<b>8.28891</b>	<b>0.89639</b>	<b>-100.96868</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/kwh

Date	24-Feb-20	25-Feb-20	26-Feb-20	27-Feb-20	28-Feb-20	29-Feb-20	1-Mar-20
ACP in P/kwh	290.08	287.06	303.01	279.35	276.26	264.15	263.65

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

ISSUE DATE

29-09-2020

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.50505	0.00000	-0.50505
2	G.T.STN.	0.00000	0.15414	0.15414
A)	<b>IPGCL</b>	<b>0.50505</b>	<b>0.15414</b>	<b>-0.35091</b>
3	PRAGATI GT	0.00000	3.82255	3.82255
4	Bawana	0.00000	15.23631	15.23631
B)	<b>PPCL</b>	<b>0.00000</b>	<b>19.05886</b>	<b>19.05886</b>
5	BTPS	0.81737	0.00000	-0.81737
6	BYPL	5.75895	0.00000	-5.75895
7	BRPL	0.00000	7.17778	7.17778
8	TPDDL	58.46241	0.00000	-58.46241
9	NDMC	64.01136	0.00000	-64.01136
10	MES	0.00000	3.47468	3.47468
11	N.Railways	1.27899	0.00000	-1.27899
C)	Total Delhi Deviation Amount	130.83413	29.86545	-100.96868
12	*Regional Deviation NRPC	0.00000	160.53585	160.53585

## Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	0.91
(i)	<b>Actual drawal from the grid in MUs</b>	316.090737
(ii)	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	5.874282
	(b) Pargati	27.063198
	(c) Bawana	79.211502
	(d) MSW Bawana	2.519959
	(e) EDWPCL	0.603787
	<b>Total</b>	<b>115.272728</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>431.363465</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	140.754780
	(b) BRPL	175.222494
	(c) BYPL	87.622247
	(d) NDMC	18.287941
	(e) MES	3.212346
	(f) BTPS	0.102117
	(g) RPH	0.053739
	(h) N.Railways*	2.167999
	<b>Total</b>	<b>427.423663</b>
(v)	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>3.939803</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.91</b>

## DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

ISSUE DATE

29-09-2020

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	20.789638	20.467814	-0.321824	-9.41474	0.01594	2	0.01467	-9.38413
25-Feb-20	21.228721	20.910734	-0.317987	-10.05683	0.09608	1	0.01822	-9.94252
26-Feb-20	20.979695	20.628168	-0.351527	-11.01805	0.00000	2	0.03492	-10.98313
27-Feb-20	21.109608	20.736922	-0.372686	-9.74211	0.00000	2	0.01994	-9.72217
28-Feb-20	21.340192	21.106699	-0.233493	-6.82732	0.00000	0	0.00000	-6.82732
29-Feb-20	18.802876	18.561242	-0.241634	-4.41834	0.06613	1	0.00458	-4.34763
1-Mar-20	18.682123	18.343201	-0.338922	-7.52170	0.24677	2	0.01942	-7.25550
<b>Total</b>	<b>142.932852</b>	<b>140.754780</b>	<b>-2.1780720</b>	<b>-58.99909</b>	<b>0.42493</b>	<b>10</b>	<b>0.11176</b>	<b>-58.46241</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	25.154362	24.988825	-0.165537	0.04626	1.22708	1	0.01739	1.29073
25-Feb-20	25.332748	25.291373	-0.041375	-4.71118	1.22953	2	0.05691	-3.42473
26-Feb-20	25.401204	25.614506	0.213302	6.34197	0.92546	2	0.05200	7.31943
27-Feb-20	25.339536	25.333835	-0.005701	1.39054	0.17722	1	0.00714	1.57490
28-Feb-20	25.396029	25.753210	0.357181	6.95100	1.86459	2	0.03226	8.84785
29-Feb-20	25.143196	24.915645	-0.227551	-5.32389	0.18667	2	0.06452	-5.07270
1-Mar-20	23.618909	23.325100	-0.293809	-3.51244	0.15110	1	0.00363	-3.35770
<b>Total</b>	<b>175.385983</b>	<b>175.222494</b>	<b>-0.1634888</b>	<b>1.18227</b>	<b>5.76165</b>	<b>11</b>	<b>0.23386</b>	<b>7.17778</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	12.672126	12.682129	0.010003	2.14453	0.47176	1	0.01136	2.62764
25-Feb-20	12.112257	11.992031	-0.120226	-5.06503	0.06057	0	0.00000	-5.00446
26-Feb-20	12.540439	12.391761	-0.148678	-4.20462	0.00000	1	0.00000	-4.20462
27-Feb-20	12.672123	12.567870	-0.104253	-1.94570	0.10849	0	0.00000	-1.83721
28-Feb-20	13.104181	13.054825	-0.049356	-1.50713	0.00000	1	0.01322	-1.49391
29-Feb-20	12.727402	12.703140	-0.024262	-0.03107	0.01117	0	0.00000	-0.01990
1-Mar-20	12.097125	12.230491	0.133366	3.95958	0.21392	0	0.00000	4.17350
<b>Total</b>	<b>87.925654</b>	<b>87.622247</b>	<b>-0.3034068</b>	<b>-6.64944</b>	<b>0.86591</b>	<b>3</b>	<b>0.02458</b>	<b>-5.75895</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	3.014717	2.710493	-0.304224	-10.75124	0.00000	6	0.04913	-10.70210
25-Feb-20	3.005484	2.691660	-0.313824	-10.41767	0.14414	6	0.12216	-10.15137
26-Feb-20	3.202364	2.701572	-0.500792	-14.77197	0.00000	7	0.14292	-14.62905
27-Feb-20	2.951037	2.735845	-0.215192	-6.11737	0.00000	6	0.06492	-6.05245
28-Feb-20	2.979715	2.741044	-0.238671	-6.43161	0.00000	6	0.05351	-6.37811
29-Feb-20	2.880099	2.479708	-0.400391	-10.99763	0.00000	7	0.04757	-10.95006
1-Mar-20	2.461913	2.227619	-0.234294	-5.25807	0.09780	6	0.01206	-5.14821
<b>Total</b>	<b>20.495330</b>	<b>18.287941</b>	<b>-2.2073889</b>	<b>-64.74557</b>	<b>0.24193</b>	<b>44</b>	<b>0.49228</b>	<b>-64.01136</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

ISSUE DATE

29-09-2020

## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	0.470727	0.484631	0.013904	0.64745	0.08888	0	0.00000	0.73633
25-Feb-20	0.445921	0.480970	0.035049	1.13107	0.07401	0	0.00000	1.20508
26-Feb-20	0.486254	0.473972	-0.012282	-0.58097	0.00000	1	0.00447	-0.57650
27-Feb-20	0.444103	0.474788	0.030685	0.78147	0.00000	0	0.00000	0.78147
28-Feb-20	0.443017	0.464821	0.021804	0.58563	0.00000	0	0.00000	0.58563
29-Feb-20	0.420346	0.425217	0.004871	0.13091	0.00000	0	0.00000	0.13091
1-Mar-20	0.381256	0.407947	0.026691	0.61026	0.00006	1	0.00145	0.61176
<b>Total</b>	<b>3.091624</b>	<b>3.212346</b>	<b>0.1207218</b>	<b>3.30582</b>	<b>0.16295</b>	<b>2</b>	<b>0.00592</b>	<b>3.47468</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	0.314195	0.335265	0.021070	1.05863	0.26190	2	0.00711	1.32764
25-Feb-20	0.322008	0.305634	-0.016374	-0.32693	0.03473	1	0.00039	-0.29182
26-Feb-20	0.322594	0.306717	-0.015877	-0.67045	0.00000	1	0.00256	-0.66789
27-Feb-20	0.322642	0.347178	0.024535	0.59975	0.00000	0	0.00000	0.59975
28-Feb-20	0.322996	0.301173	-0.021824	-0.64611	0.00000	4	0.01387	-0.63224
29-Feb-20	0.322772	0.290826	-0.031946	-0.88781	0.00000	2	0.00283	-0.88498
1-Mar-20	0.318160	0.281206	-0.036954	-0.77760	0.04690	2	0.00124	-0.72946
<b>Total</b>	<b>2.245368</b>	<b>2.167999</b>	<b>-0.0773698</b>	<b>-1.65052</b>	<b>0.34352</b>	<b>12</b>	<b>0.02800</b>	<b>-1.27899</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	0.003100	0.007779	0.004679	0.13132	0.00832	0	0.00000	0.13964
25-Feb-20	0.012300	0.007935	-0.004365	-0.13310	0.00100	0	0.00000	-0.13210
26-Feb-20	0.012300	0.008545	-0.003755	-0.11909	0.00000	0	0.00000	-0.11909
27-Feb-20	0.012300	0.007186	-0.005114	-0.14036	0.00000	0	0.00000	-0.14036
28-Feb-20	0.012300	0.007624	-0.004676	-0.12212	0.00000	0	0.00000	-0.12212
29-Feb-20	0.009600	0.006893	-0.002707	-0.08739	0.00000	0	0.00000	-0.08739
1-Mar-20	0.009600	0.007777	-0.001823	-0.04439	0.00076	0	0.00000	-0.04363
<b>Total</b>	<b>0.071500</b>	<b>0.053739</b>	<b>-0.0177610</b>	<b>-0.51514</b>	<b>0.01009</b>	<b>0</b>	<b>0.00000</b>	<b>-0.50505</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	0.242500	0.253254	0.010754	-0.33677	0.00727	0	0.00000	-0.32950
25-Feb-20	0.946250	0.940086	-0.006164	0.14565	0.01182	0	0.00000	0.15747
26-Feb-20	0.930000	0.927210	-0.002790	0.13255	0.00000	0	0.00000	0.13255
27-Feb-20	0.938250	0.941430	0.003180	0.00301	0.00000	0	0.00000	0.00301
28-Feb-20	0.933500	0.933150	-0.000350	0.01446	0.00000	0	0.00000	0.01446
29-Feb-20	0.940250	0.937890	-0.002360	0.07989	0.00000	0	0.00000	0.07989
1-Mar-20	0.946000	0.941262	-0.004738	0.07867	0.01759	0	0.00000	0.09626
<b>Total</b>	<b>5.876750</b>	<b>5.874282</b>	<b>-0.0024680</b>	<b>0.11746</b>	<b>0.03668</b>	<b>0</b>	<b>0.00000</b>	<b>0.15414</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

ISSUE DATE

29-09-2020

## J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	3.748000	3.722196	-0.025804	0.54360	0.04794	0	0.00000	0.59154
25-Feb-20	3.735750	3.715122	-0.020628	0.45100	0.03820	0	0.00000	0.48920
26-Feb-20	4.435000	4.437882	0.002882	0.98467	0.17147	0	0.00000	1.15614
27-Feb-20	3.780500	3.769794	-0.010706	0.27957	0.00000	0	0.00000	0.27957
28-Feb-20	3.842250	3.828894	-0.013356	0.34280	0.00000	0	0.00000	0.34280
29-Feb-20	3.784250	3.761610	-0.022640	0.52883	0.00000	0	0.00000	0.52883
1-Mar-20	3.847250	3.827700	-0.019550	0.42887	0.00559	0	0.00000	0.43446
<b>Total</b>	<b>27.173000</b>	<b>27.063198</b>	<b>-0.109802</b>	<b>3.55935</b>	<b>0.26320</b>	<b>0</b>	<b>0.00000</b>	<b>3.82255</b>

## K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	0.021842	0.014638	-0.007204	-0.24733	0.00000	0	0.00000	-0.24733
25-Feb-20	0.018088	0.014524	-0.003564	-0.12585	0.00185	0	0.00000	-0.12400
26-Feb-20	0.018185	0.014456	-0.003729	-0.10947	0.00000	0	0.00000	-0.10947
27-Feb-20	0.015409	0.014362	-0.001047	-0.03206	0.00000	0	0.00000	-0.03206
28-Feb-20	0.019753	0.014708	-0.005045	-0.13814	0.00000	0	0.00000	-0.13814
29-Feb-20	0.018604	0.014802	-0.003802	-0.09921	0.00000	0	0.00000	-0.09921
1-Mar-20	0.017461	0.014628	-0.002833	-0.06924	0.00208	0	0.00000	-0.06716
<b>Total</b>	<b>0.129341</b>	<b>0.102117</b>	<b>-0.0272247</b>	<b>-0.82131</b>	<b>0.00393</b>	<b>0</b>	<b>0.00000</b>	<b>-0.81737</b>

## L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
24-Feb-20	11.328290	11.245778	-0.082512	2.09279	0.15900	0	0.00000	2.25179
25-Feb-20	11.421043	11.272414	-0.148628	3.37246	0.01513	0	0.00000	3.38759
26-Feb-20	11.305000	11.228923	-0.076077	1.98644	0.00000	0	0.00000	1.98644
27-Feb-20	11.335000	11.240342	-0.094658	2.34390	0.00000	0	0.00000	2.34390
28-Feb-20	11.397088	11.318167	-0.078921	1.75987	0.00000	0	0.00000	1.75987
29-Feb-20	11.547500	11.488589	-0.058911	1.45663	0.00000	0	0.00000	1.45663
1-Mar-20	11.525500	11.417289	-0.108211	2.05008	0.00000	0	0.00000	2.05008
<b>Total</b>	<b>79.859420</b>	<b>79.211502</b>	<b>-0.6479175</b>	<b>15.06218</b>	<b>0.17413</b>	<b>0</b>	<b>0.00000</b>	<b>15.23631</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&amp;27.01.2017

## Appendix -1

## STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of  
24.02.2020 to 01.03.2020. (Week No.48/F.Y. 2019-20)Rev-02.

ISSUE DATE

29-09-2020

Date	Sustain Deviation Amount in Rs. (calculated separately)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
24.02.2020	2943.67798	3489.27150	2278.08232	9856.20589	0.00000	1426.50665	0.00000	0.00000	0.00000
25.02.2020	1909.86465	5965.58482	0.00000	12804.50248	0.00000	40.94162	0.00000	0.00000	0.00000
26.02.2020	4535.02115	6753.63932	0.00000	18562.90066	580.37176	332.90835	0.00000	0.00000	0.00000
27.02.2020	2197.79803	787.19170	0.00000	7155.11411	0.00000	0.00000	0.00000	0.00000	0.00000
28.02.2020	0.00000	3629.25084	1487.46352	6020.11946	0.00000	1560.98723	0.00000	0.00000	0.00000
29.02.2020	709.26662	9989.40055	0.00000	7364.79231	0.00000	437.76723	0.00000	0.00000	0.00000
01.03.2020	3265.48648	610.28361	0.00000	2027.89908	243.51736	208.13721	0.00000	0.00000	0.00000
Total	15561.11492	31224.62234	3765.54585	63791.53398	823.88912	4007.24829	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)								
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana
24.02.2020	0.01467	0.01739	0.01136	0.04913	0.00000	0.00711	0.00000	0.00000	0.00000
25.02.2020	0.01822	0.05691	0.00000	0.12216	0.00000	0.00039	0.00000	0.00000	0.00000
26.02.2020	0.03492	0.05200	0.00000	0.14292	0.00447	0.00256	0.00000	0.00000	0.00000
27.02.2020	0.01994	0.00714	0.00000	0.06492	0.00000	0.00000	0.00000	0.00000	0.00000
28.02.2020	0.00000	0.03226	0.01322	0.05351	0.00000	0.01387	0.00000	0.00000	0.00000
29.02.2020	0.00458	0.06452	0.00000	0.04757	0.00000	0.00283	0.00000	0.00000	0.00000
01.03.2020	0.01942	0.00363	0.00000	0.01206	0.00145	0.00124	0.00000	0.00000	0.00000
Total	0.11176	0.23386	0.02458	0.49228	0.00592	0.02800	0.00000	0.00000	0.00000